



02/29/2024

CITY OF RENO

PO BOX 1900
RENO,NV 89505

Dear KERRIE KOSKI,

RE : E-3135 COREY DR-FP-COMM-UPGRD-E-CITY OF RENO

Project ID# : 3011939798

The enclosed documents specify costs and responsibilities to provide electric facilities to the above referenced project. Should you decide to proceed with this project, please sign and return an original copy of the enclosed document(s) to the address listed on the attached Memorandum Advanced Statement of Advance/Credit.

The Agreement constitutes a contract regarding installation costs for the requested service. As such, it requires the signature of a person legally authorized to enter into this Agreement. Please ensure that the name and title of the person signing the contract are clearly printed or typed on the lines immediately following the signature. Confusion regarding the authority of the person signing the contract may result in a delay to the installation of electric facilities. A copy of the executed agreement will be returned to you at the above address.

The Terms and Conditions of this proposal shall be firm for 90 days from the date of this letter, at which time the Agreement is no longer valid. After 90 days we may provide you with a new Agreement with revised costs and/or design changes. These changes could be a result of, but are not limited to, field condition changes, project work order connection point, proportionate share and attachment costs, contingent projects, and project labor, material, and tax cost increases. The project is subject to cancellation 180 days from the date of this letter. In the event of project cancellation, you must reimburse Utility for all costs expended on the project and the design in accordance with Rule 9, Section A.2.

In an effort to facilitate completion of this utility work, please submit an application for meterset upon assignment of address(es) from your government agency. This meterset information is required prior to receiving service.

Should you have any other questions regarding this Agreement, please contact me at (775)834-7295.

Sincerely,

Christopher Martini

Sr Utility Design Admin



Memorandum of Advance/Credit

Date Issued: 02/29/2024
Project Number: 3011939798 **Project Title:** E-3135 COREY DR-FP-COMM-UPGRD-E-CITY OF RENO
Request No: 96750 **Estimate Version :** 2
Applicant Name: CITY OF RENO
Applicant Address: PO BOX 1900, RENO, NV 89505 **Memorandum Number:** 93630
Applicant Phone: 775-433-3431
Applicant Fax: _____
Applicant Email: MILLERE@RENO.GOV
Project Coordinator: Christopher Martini **Phone Number:** (775)834-7295

Contract Amount Detail:

	Taxable	Non-Taxable	Tax	Total
Subject to Refund	0.00	0.00	0.00	0.00
Non-Refundable	221,811.00	10,342.00	27,765.00	259,918.00
Credits				3,000.00

Total Advance Due: \$256,918.00

If proceeding with contract, please follow the remittance instructions:

1. Please sign contract.
2. Make check, money order, or cashiers check payable to NV Energy. Credit cards not accepted.
3. Write your project number (shown above) on the check.
4. Please remit the contract and payment to the following location:
NV Energy
P.O.Box 10100
Mail Code: R77CSE
Reno, NV 89520

If this payment is related to the final advance, then:

1. Enclose any necessary project documentation required for your project along with your signed contract and payment.
2. NV Energy must receive signed contract, payment, and all required documents before the project will be scheduled for construction.
3. If the signed contract and payment are not returned to NV Energy within ninety (90) days of the date identified above under "Date Issued" or the Tax Gross-up Rate changes before you return the signed contract and payment to NV Energy, NV Energy will re-estimate the costs and provide you with a revised contract.

Contact your project coordinator at (775)834-7295 with any questions or concerns. Thank you!

Note: All executed documents will be sent via email to the address above.

☐ **Check if you require to receive documents through U.S. Mail**

This memorandum is provided for informational purposes only.

RULE 9 LINE EXTENSION AGREEMENT

Project ID: 3011939798
Project Title: E-3135 COREY DR-FP-
COMM-UPGRD-E-CITY OF
RENO
Agreement No.: 109452

This Rule 9 Line Extension Agreement ("**Agreement**") is made and entered between Sierra Pacific Power Company, a Nevada Corporation, d/b/a NV Energy ("**Utility**") and CITY OF RENO, a(n) NV GOVERNMENT ENTITY ("**Applicant**") (individually, a "**Party**" and collectively, the "**Parties**").

RECITALS

- A. Utility owns and operates electric transmission and distribution facilities and provides electric service within Nevada, in accordance with Tariff Schedules filed with and approved by the Commission.
- B. Applicant has requested an Alteration of Existing Facilities and/or Service to its Development.
- C. In accordance with Rule 9, other applicable provisions in its Tariff Schedules and this Agreement, Utility will complete the Project.
- D. Applicant acknowledges that it must follow Utility's procedures for identifying and resolving conflicts between its Development and the Electric System and that Utility will only waive or approve a particular conflict through Utility's standard use agreement signed by the property owner(s) and Utility, duly notarized, and recorded.

In consideration of the above recitals, mutual covenants, terms and conditions contained in this Agreement, the Parties agree as follows:

AGREEMENT

1. Summary of Costs and Contingencies

- 1.1 Project. In order to provide 0 KVA of Service to Applicant and/or perform an Alteration of Existing Facilities, Utility will modify the Electric System as shown on the Design titled E-3135 COREY DR-FP-COMM-UPGRD-E-CITY OF RENO and attached as Exhibit A.
- 1.2 Estimated Total Costs. The Estimated Total Costs for the Project are **\$232,170.00**, as summarized on Exhibit B.
- 1.3 Estimated Advance. The estimated Advance is **\$259,918.00**, consisting of:
 - (A) CIAC. An estimated CIAC in the amount of **\$232,153.00 ("Estimated CIAC")**. This amount includes a non-taxable, non-refundable cost of **\$10,342.00** and a taxable, non-refundable cost of **\$221,811.00**. If the Estimated CIAC exceeds \$40,000, it is subject to a Total Cost True-up.
 - (B) Advance Subject to Potential Refund. An Advance Subject to Potential Refund in the amount of **\$0.00**. This amount includes Applicant's responsibility for any Proportionate Share Allocation and any applicable Commission order in the amount of **\$0.00**.
 - (C) Tax Gross-Up. The estimated Tax Gross-up is:
 - (1) Advance Subject to Potential Refund. A Tax Gross-up relating to the Advance Subject to Potential Refund in the amount of **\$0.00**. This Tax Gross-up is subject to refund.
 - (2) CIAC. A Tax Gross-up relating to CIAC in the amount of **\$25,952.00**. This Tax Gross-up is subject to adjustment in connection with any Total Cost True-Up.

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- (3) Non-Cash Contributions. A Tax Gross-up relating to Applicant's non-cash contributions to Utility under Rule 9, Section A.12.a (such as trenching and substructures performed by Applicant, its contractors or its subcontractors) in the amount of **\$1,813.00**. This Tax Gross-up is not subject to refund.

1.4 Up-front Allowance. The Maximum Allowance is **\$0.00**. As shown on Exhibit C, the Up-front Allowance is **\$0.00**.

1.5 Payment. Applicant must pay Utility **\$256,918.00 ("Initial Payment")** when Applicant delivers the signed Agreement to Utility. When calculating this payment, Utility applied any Up-front Allowance and, if applicable, a credit for any Utility Betterment.

1.6 Related Contracts.

- (A) Proportionate Share Contracts. If Applicant attaches to a Line Extension installed by a previous Applicant (defined in Rule 1), such as those identified in this Subsection, Applicant must pay a Proportionate Share Allocation(s):

PID	Contract No.	Dated	Expiration	Title
None	None	None	None	None

- (B) Master Planned Community Contracts. This Agreement is associated with the following master planned community contracts:

PID	Contract No.	Dated	Expiration	Title
None	None	None	None	None

2. Description and Design of the Project

2.1 Design for Project; Amendment. The design for the Project, including any Betterments is attached to this Agreement as Exhibit A (the "**Design**"). Applicant approves the Design and acknowledges that Applicant is bound by and must comply with all notes on the Design. If any Contingent Facilities are identified on the Design and not installed, then the Design will change, and the Total Costs, may change. The Parties may revise the Design by amending this Agreement in accordance with Section 11.10.

2.2 Condition to Providing Service. Utility is not obligated to provide electric Service to the Development and may stop work on the Project until after Applicant meets its obligations under Section 4.4 to Utility's satisfaction. Applicant agrees that, if Utility provides Service to the Development or continues working on the Project even though conflicts remain, Applicant is responsible for resolving those conflicts at its Total Cost and to Utility's satisfaction and Applicant must (at its Total Cost) acquire and deliver to Utility all Property Rights Utility deems necessary.

2.3 Inaccurate Information and Field Conditions. Applicant understands that inaccurate, incomplete or outdated information and that surface and subsurface field conditions could delay Construction Complete and Service to the Development.

2.4 Sources of Power. The sources of power from the Electric System to the Development are subject to change, at Utility's discretion. Applicant understands that the Electric System configuration is dynamic and at the sole discretion of Utility and that interruptions of electric service to the Development, both on a scheduled and unscheduled basis, are inherent in the provision of service to the Development.

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- 2.5 Providing Service to Applicant. Utility will provide Service to Applicant in accordance with this Agreement, applicable Laws and Utility's Tariff Schedules. However, if Applicant is not using the capacity Utility made available to Applicant in connection with this Agreement after the Agreement terminates, Utility (in its discretion) may reallocate the unused capacity to other Customers or Applicants.

3. Betterments; Refunds; True-Ups

- 3.1 Utility and Applicant Betterments. [INTENTIONALLY OMITTED]
- 3.2 Limitation on Refunds. The Advance Subject to Potential Refund is the maximum possible Refund that Applicant may receive. The Refund may range from \$0 to the balance of the Advance Subject to Potential Refund.
- 3.3 Performance of True-Ups. Utility will perform any Allowance True-up if required and in accordance with Rule 9, Section A.31. Utility will perform any Total Cost True-up if required and in accordance with Rule 9, Section A.31. After Utility performs any required Allowance True-up and/or Total Cost True-up, Utility will either invoice Applicant or provide a Refund to Applicant. In accordance with Rule 9, Section A.31, Utility might perform more than one Allowance True-up and/or send Applicant an invoice(s) or Refund for Total Cost items that were finalized or became known after the original Total Cost True-up.
- 3.4 [INTENTIONALLY OMITTED]

4. Applicant's Obligations

- 4.1 Responsibility for Total Costs. Applicant is responsible for the Total Costs, except for those Utility is specifically responsible for under Rule 9.
- 4.2 Payment of Advances. Applicant must pay all Advances based on the Estimated Total Costs identified initially in Exhibit B and those identified subsequently by Utility in accordance with Rule 9.
- 4.3 Obligation to Construct Facilities in Compliance with Laws. At its expense, Applicant and its contractors must construct and install Rule 9, Section A.12.a improvements as shown on the Design, in a manner consistent with the Property Rights for those improvements and in compliance with all Permits, applicable Laws, Utility's Standards, the Tariff Schedules and the National Electrical Safety Code.
- 4.4 Identification and Resolution of Conflicts; Costs Associated with Conflicts.
- (A) Identification of Conflicts. Applicant must identify, in writing and in a manner satisfactory to Utility, all conflicts between (1) the Development and the Electric System located within the Development, (2) the Development and the Electric System located within or adjacent to offsite improvements required for the Development, (3) the Development and the Electric System located adjacent to the Development, and (4) the Development and Utility's Property Rights within and adjacent to the Development.

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- (B) Resolution of Conflicts with Utility's Facilities and Payment of Costs. If Applicant, its agents, its contractors, or its subcontractors damage, have damaged, render unsafe or have rendered unsafe the Electric System located within or adjacent to the Development or to the offsite improvements required for the Development, Applicant must (1) pay all costs to render those facilities safe, to relocate the facilities impacted, and to construct any new facilities needed and (2) provide or obtain Property Rights in Utility's name for the relocated facilities and/or new facilities, at no cost to Utility and in a location and form satisfactory to Utility (including but not limited to the type of Property Rights, the dimensions of the Property Rights area, and terms and conditions of the Property Rights).
- (C) Resolution of Conflicts with Utility's Easements and Payment of Costs. If Applicant, its agents, its contractors, or its subcontractors interfered with Utility's Property Rights, Applicant must (1) pay all costs incurred by Utility that are associated with the interference and (2) either remove the interference and return the Property Rights area to a condition that is usable by Utility or provide or obtain replacement Property Rights in Utility's name, at no cost to Utility and in a location and form satisfactory to Utility (including but not limited to the type of Property Rights, the dimensions of the Property Rights area, and terms and conditions of the Property Rights).

- 4.5 Payment of Invoices; Work Stoppage and Service Delay for Non-Payment. In addition to providing Applicant with an invoice for the Initial Payment, Utility might periodically invoice Applicant in connection with this Agreement for new or increased Total Costs. Except for the invoice for the Initial Payment which is due when Applicant delivers the signed Agreement to Utility, Applicant must pay Utility's invoices within sixty (60) days of receipt. If mailed, Utility's invoices are deemed received by Applicant three (3) days after the invoice date. Applicant must reference PID 3011939798 on any payment. If Utility does not receive timely payment of its invoices, then Utility, without liability to Applicant, may stop work on the Project and/or not provide Service to the Development until after Utility receives payment in full. Any delay in payment might result in a delay in completion of the Project.
- 4.6 Interest. Any amount unpaid and due by Applicant under this Agreement will accrue interest at the then current per annum simple prime rate, as published in the Market Data section of the Wall Street Journal, plus one percent (1%), from the original due date through the date of receipt of payment by Utility. However, Utility will not pay Applicant any interest on the amount of any payment made in connection with this Agreement.
- 4.7 Information Provided by and Needed from Applicant. Applicant acknowledges that Utility relies on information provided by Applicant when performing Utility's obligations under this Agreement. Applicant acknowledges that it has a continuing obligation to provide the most current and accurate information concerning its Development to Utility and to notify Utility of any inconsistencies between the Design and facilities constructed (or being constructed) for the Project and/or the Property Rights for those facilities. Applicant also understands that Utility is not aware of and cannot know all surface and subsurface field conditions. Notwithstanding anything to the contrary in this Agreement, Applicant agrees to assume all responsibilities, liabilities, and Total Costs for repair, replacement, redesign, modification, relocation or other work to the facilities constructed, or being constructed, for the Project:
- (A) Resulting from or arising out of incomplete, inaccurate or outdated data and other information supplied to Utility by Applicant; or
 - (B) Resulting from or arising out of changes affecting the accuracy or completeness of data or information after it is supplied to Utility by Applicant; or
 - (C) Resulting from or arising out of surface or subsurface field conditions; or

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- (D) That were installed outside the Property Rights intended for such facilities; or
- (E) That were installed based on surveys or staking provided by Applicant or Applicant's agents that are found to be located outside the Property Rights intended for such facilities.

4.8 Inspection of and Responsibility for Rule 9, Section A.12.a Improvements Installed by Applicant. For Rule 9, Section A.12.a improvements installed by Applicant, Applicant must:

- (A) Allow Utility to inspect the construction and installation of these improvements.
- (B) Maintain, repair, and (as Utility deems necessary) replace these improvements until Utility's Acceptance, in addition to providing the guarantees in Section 6. If Applicant must use conduit it installed or pre-existing conduit for Service to the Development, Applicant (in Utility's discretion and at Applicant's expense) must video inspect, re-mandrel, re-mule tape, and repair the conduit. If all or a portion the conduit cannot be repaired, Applicant (at its expense and to Utility's satisfaction) must replace the damaged conduit.

4.9 Obligation to Provide Information to Utility. In addition to providing the information required by Rule 9, Subsection A.2.c and within ten (10) days of Utility's written request, Applicant must provide information and documentation requested by Utility, including but not limited to absorption information, information and documentation relating to the amount(s) Applicant paid, if any, for third-party Property Rights, and information and documentation relating to the actual cost of Applicant's non-cash contributions to Utility under Rule 9, Section A.12.a.

5. Property Rights;Ownership and Lien Release(s)

- 5.1 Obligation to Acquire and Convey Property Rights. Applicant must, without cost to Utility, grant and convey, or obtain for Utility, all Property Rights that Utility deems it requires for the Utility facilities (or any portion thereof) affected under this Agreement. In Utility's discretion and at Applicant's Total Cost, Utility may obtain an appraisal(s) of the Property Rights.
- 5.2 Condition to Commencing Construction. Utility is not obligated to commence construction of any facilities until after the required Property Rights are permanently granted to Utility in a manner that is satisfactory to Utility as to both location and form (including but not limited to the type of Property Rights, dimensions of the Property Rights area and terms and conditions relating to the Property Rights).
- 5.3 Ownership of Facilities and Equipment. All facilities constructed and equipment installed by Applicant and Utility, including Betterments, under this Agreement are property owned, maintained, and controlled by Utility upon Utility's Acceptance. Utility (not Applicant) owns all material Utility orders for the Project for use on Utility's side of the Point of Delivery. Upon Utility's written request, Applicant will sign and deliver a bill of sale in a form acceptable to Utility that conveys all of Applicant's rights, title and interest in the Rule 9, Section A.12.a improvements to Utility and certifies that these improvements are free of liens and other encumbrances. Utility has the right to use, and allow other Customers to use, these improvements for any purpose. Utility may also allow designated telecommunications carriers and cable television companies to use these improvements if Utility is required to do so by the federal Telecommunications Act or other applicable Laws. If Applicant requests that spare conduit be installed in connection with this Agreement and pays the Total Costs associated with that conduit, Utility is not required to reserve that conduit for Applicant and may use it for other Customers and allow designated telecommunications carriers and cable television companies to use that conduit.

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- 5.4 Release of Lien or Claim. Upon Utility's written request, Applicant must furnish to Utility a complete release of any lien or claim and receipts covering in full all labor, material, and equipment for which a lien could be filed in relation to the Rule 9, Section A.12.a improvements.

6. Guarantees

- 6.1 Guarantee Against Defects. Applicant guarantees, regardless of Utility's Acceptance, all work Applicant and its contractors/subcontractors perform and all material and equipment they furnish under this Agreement against defects in materials and workmanship for a period of two (2) year following completion of the Project. Applicant also guarantees any corrective work and replaced or repaired materials against defects for an additional two-year period following completion of the work.
- 6.2 Utility's Option to Remedy Defect. Utility may, at its option and Applicant's sole Total Cost, either itself remedy or require Applicant to remedy any defect in materials or workmanship provided by Applicant and its contractors/subcontractors that develop during the two-year period provided for in Section 6.1. The option and obligation to repair extend to any damage to facilities or work caused by the particular defect or repair of the defect. Applicant must remedy the defect(s) to Utility's satisfaction. Should Utility choose to remedy a defect, Applicant must pay Utility all amounts it incurred within sixty (60) days of receiving an invoice from Utility.
- 6.3 Modification or Relocation of Electric Facilities. If Applicant requests that the Line Extension or relocation be constructed prior to the establishment of final grade or the alignment of the roads, streets, or alleys and a conflict arises, Applicant is responsible for the Total Cost to relocate, modify and remove the electric facilities in accordance with Rule 9, Section A.10. Any replacement Property Rights Utility determines are needed must be granted to Utility in a manner that is satisfactory to Utility as to both location and form (including but not limited to the dimensions of the Property Rights area and terms and conditions relating to the Property Rights).

7. Default

- 7.1 Procedure. If a Party ("**Defaulting Party**") fails to comply with the terms and conditions of this Agreement, within ten (10) days of receiving written notice of such failure from the other Party ("**Non-Defaulting Party**"), the Defaulting Party and Non-Defaulting Party must meet and cooperate in good faith to expedite a solution of the breach. If no solution is reached and the failure continues for thirty (30) days after the meeting between the Defaulting Party and Non-Defaulting Party (or after this meeting was scheduled to occur), then the Non-Defaulting Party is entitled to declare the Defaulting Party in default and is entitled to all remedies authorized by law, with the exception that Utility's failure to achieve any scheduled date that is dependent on Applicant's or a third-party's performance is not an event of default.
- 7.2 Notice to Utility's Legal Department. In addition to sending written notice to Utility's Project Coordinator and to the Utility department identified in Section 13.2, Applicant must also send a copy of any notice required under Section 7 to Utility's Legal Department at the address specified in the "Notices" Section of the Agreement.

8. Intentionally Omitted.

- 8.1 Intentionally Omitted.

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8.2 Intentionally Omitted.

8.3 Intentionally Omitted.

(A) Intentionally Omitted.

8.4 Intentionally Omitted.

8.5 Intentionally Omitted.

8.6 Intentionally Omitted.

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8.7 Intentionally Omitted.

9. Force Majeure

- 9.1 Notice of Force Majeure Event. If a Force Majeure Event occurs or is anticipated, the affected Party must promptly notify the other Party in writing of the Force Majeure Event. This notice must include a description, cause and estimated duration of the Force Majeure Event. Regardless of the cause, Applicant's failure or inability to pay some or all of the Total Costs is not a Force Majeure Event.
- 9.2 Duty to Mitigate Effects of Delay. The affected Party must exercise Commercially Reasonable Efforts to shorten, avoid, and mitigate the effects of the Force Majeure Event.
- 9.3 Notice of Resumption of Performance. The affected Party must promptly notify the other Party in writing when the Force Majeure Event has ended and when performance will resume.
- 9.4 Liability; Termination Option. Utility is not liable to Applicant for Total Costs incurred as a result of any delay or failure to perform as a result of a Force Majeure Event. In accordance with Rule 9, Section A. 27.c.4 and with prior written notice to Applicant, Utility may terminate the Agreement without liability to Applicant provided Utility, in consultation with Applicant, first determines the Force Majeure Event renders Project performance impossible or impractical.
- 9.5 Notice to Utility's Legal Department. In addition to sending notices required under this "Force Majeure" Section to the Project Coordinator, Applicant must also send a copy of all required notices to Utility's Legal Department at the address specified in the "Notices" Section of this Agreement.

10. Representations

- 10.1 No Pending Actions, Suits or Proceedings. Applicant represents that to its knowledge as of the date of this Agreement, there are no actions, suits or proceedings pending or threatened against Applicant in any court or before any administrative agency that would prevent its performance under this Agreement.
- 10.2 Authority. Each Party has taken all actions as may be necessary or advisable and proper to authorize this Agreement, the execution and delivery of it, and the performance contemplated in it. The individuals executing this Agreement state and acknowledge that they are authorized and empowered to do so on behalf of the Party so designated.

11. Miscellaneous Provisions

- 11.1 Indemnity. Applicant will indemnify and hold harmless Utility and all of its affiliates and all of their respective directors, officers, employees, representatives and agents (**collectively, "Indemnified Parties"**) from and against any and all thirdparty claims, demands and lawsuits, including those for personal injury, death and property damage, against one or more Indemnified Parties (and all associated judgments, damages, losses, liabilities, fines, penalties and attorney's fees and expenses) based in whole or in part on (1) any violation or breach of any Property Rights for the Project or any

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agreements or instruments creating or evidencing any Property Rights for the Project (collectively, "**Property Rights Documents**") by Applicant or any of its contractors or any of their respective subcontractors, directors, officers, employees, representatives or agents ("**Responsible Parties**"); (2) any requirement of or obligation imposed by any Property Rights or Property Rights Documents in connection with any Rule 9, Section A.12.a improvements or other work performed by one or more Responsible Parties in connection with this Agreement (the "**Work**"); or (3) any violation of applicable Law or of a Permit by one or more Responsible Parties in connection with the Work (all of the foregoing being collectively, "**Indemnified Claims**"). Additionally, at Utility's election, Applicant will defend an Indemnified Party(ies) against Indemnified Claims. This indemnity will be effective regardless of any negligence (whether active, passive, derivative, joint, concurrent or comparative) on the part of the Indemnified Parties. Applicant expressly waives all immunity given to Applicant under the workers' compensation or other employee benefits Laws of any state or jurisdiction that conflict with Applicant's obligations under this Section.

- 11.2 Utility's Tariff Schedules; Commission. This Agreement is made by the Parties pursuant to Utility's Tariff Schedules. Those Tariff Schedules apply to this Agreement, are binding on the Parties and supersede any portion of this Agreement should a conflict arise. However, Rule 9 is the version in effect on the Effective Date unless otherwise specified. Notwithstanding Section 11.10, this Agreement is, at all times, subject to such changes or modifications by the Commission as the Commission may from time to time direct in the exercise of its jurisdiction. This Section survives default, expiration, or termination of this Agreement or excuse of performance.
- 11.3 Integration. This Agreement, together with documents executed with the same formality as this Agreement, represent the entire and integrated agreement between Utility and Applicant and supersedes all prior and contemporaneous communications, representations, and agreements, whether oral or written, relating to the subject matter of this Agreement.
- 11.4 Assignment. This Agreement is binding upon the successors and assigns of Applicant effective upon receipt of written consent of Utility, such consent not to be unreasonably withheld. However, no assignment is effective until after the requirements in Rule 9, Section A.19 are complied with, including but not limited to (A) Applicant's successor or assignee agrees in writing to assume all obligations and liabilities under this Agreement and (B) Applicant (in Utility's discretion) agrees in writing to continuing liability in connection with certain obligations.
- 11.5 Limitation of Damages. Notwithstanding anything to the contrary, Utility is not liable to Applicant for any consequential, indirect, exemplary or incidental damages, including but not limited to damages based upon delay, lost revenues or profits. This Section survives default, expiration, or termination of this Agreement or excuse of performance.
- 11.6 Choice of Law and Venue. This Agreement is governed by and will be construed in accordance with the laws of the State of Nevada, without giving effect to its choice or conflicts of law provisions. All actions that are beyond the scope of the Commission's jurisdiction must be initiated in the courts of Washoe County, Nevada or the federal district court with jurisdiction over Washoe County, Nevada. The Parties agree they will not initiate an action against each other in any other jurisdiction.
- 11.7 No Waiver. The failure of either Party to enforce any of the provisions of this Agreement at any time, or to require performance by the other Party of any of the provisions of this Agreement at any time, will not be a waiver of any provisions, nor in any way affect the validity of this Agreement, or the right of any Party to enforce each and every provision.
- 11.8 Independent Contractor. Neither Applicant nor Utility is, nor will they be deemed to be, for any purpose, the agent, representative, contractor, subcontractor or employee of the other by reason of this Agreement. Nothing in this Agreement or any contract or subcontract by Applicant will create any contractual relationship between Applicant's employee, agent, contractor or subcontractor and Utility.

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- 11.9 Interpretation. Each Party to this Agreement acknowledges that it has carefully reviewed this Agreement and that each fully understands and has participated in drafting its provisions, and, accordingly, the normal rules of construction to the effect that any ambiguities are to be resolved against the drafting party are not to be employed or used in any interpretation of this Agreement.
- 11.10 Amendments. Any changes, modifications, or amendments to this Agreement are not enforceable unless consented to in writing by the Parties and executed with the same formality as this Agreement.
- 11.11 No Third-Party Beneficiaries. Nothing expressed or implied in this Agreement is intended, or should be construed, to confer upon or give any Person not a party to this Agreement, such as a Party's contractors, any third-party beneficiary rights, interests, or remedies under or by reason of any term, provision, condition, undertaking, warranty, representation, or agreement contained in this Agreement.
- 11.12 Remedies. All rights and remedies of a Party provided for in this Agreement will be cumulative and in addition to, and not in lieu of, any other remedies available to a Party at law, in equity, or otherwise.
- 11.13 Headings; Exhibits; Cross References. The headings or section titles contained in this Agreement are used solely for convenience and do not constitute a part of this Agreement, nor should they be used to aid in any manner in the construction of this Agreement. All exhibits attached to this Agreement are incorporated into this Agreement by reference. All references in this Agreement to Sections, Subsections, and Exhibits are to Sections, Subsections, and Exhibits of or to this Agreement, unless otherwise specified. And, unless the context otherwise requires, the singular includes the plural and the plural includes the singular and the neuter includes feminine and masculine.
- 11.14 Discretion. Reference in this Agreement to the "discretion" of a Party means the Party's sole and absolute discretion. Such discretion is not subject to any external standard, including but not limited to any standard of custom or reasonableness.
- 11.15 Severability. If any portion or provision of this Agreement is invalid, illegal, or unenforceable, or any event occurs that renders any portion or provision of this Agreement void, the other portions or provisions of this Agreement will remain valid and enforceable. Any void portion or provision will be deemed severed from this Agreement, and the balance of this Agreement will be construed and enforced as if this Agreement did not contain the particular portion or provision held to be void. The Parties further agree to amend the Agreement to replace any stricken portion or provision with a valid provision that comes as close as possible to the intent of the stricken portion or provision.
- 11.16 Counterparts. The Parties may execute this Agreement in counterparts. Each of these counterparts, when signed and delivered, is deemed an original and, taken together, constitutes one and the same instrument. A facsimile or email copy of a signature has the same legal effect as an originally-drawn signature.
- 11.17 Performance of Acts on Business Days. Any reference in this Agreement to time of day refers to local time in Nevada. All references to days in this Agreement refer to calendar days, unless stated otherwise. Any reference in this Agreement to a "business day" refers to a day that is not a Saturday, Sunday or legal holiday (or observed as a legal holiday) for Nevada state governmental offices under the Nevada Revised Statutes. If the final date for payment of any amount or performance of any act required by this Agreement falls on a Saturday, Sunday or legal holiday, that payment is required to be made or act is required to be performed on the next business day.
- 11.18 [INTENTIONALLY OMITTED]

RULE 9
LINE EXTENSION AGREEMENT

Project ID: 3011939798
Project Title: E-3135 COREY DR-FP-
COMM-UPGRD-E-CITY OF
RENO
Agreement No.: 109452

- 11.19 Jury Trial Waiver. TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

12. Term and Termination

- 12.1 Term of Agreement. This Agreement is effective on the Effective Date and will continue for a term of five (5) years unless terminated earlier under this Agreement.
- 12.2 Termination of Project by Applicant or Mutual Agreement. Applicant may terminate the Project with prior written notice to Utility. If Applicant terminates the Project, this Agreement will terminate thirty (30) days after Utility receives that termination notice. If the Parties mutually agree to terminate the Project, Utility will document that in a writing sent by Utility to Applicant; and, this Agreement will terminate thirty (30) days thereafter.
- 12.3 Termination of Project by Utility. Utility may terminate the Project in accordance with Rule 9, Section A.27.c. If Utility terminates the Project under Rule 9, Section A.27.c(2) or Rule 9, Section A.27(c)(3), this Agreement will terminate thirty (30) days after Utility provides Applicant with written confirmation that Utility met and conferred with Applicant, or made Commercially Reasonable Efforts to do so.
- 12.4 Surviving Obligations. Any default or termination of this Agreement or excuse of performance for a Force Majeure Event or otherwise does not release Applicant from any liability or obligation to Utility for:
- (A) Obligations under Section 4.3;
 - (B) Obligations under Section 4.4;
 - (C) Obligations under Section 4.7;
 - (D) Obligations under Section 5;
 - (E) Obligations under Section 6;
 - (F) Obligations under Section 8;
 - (G) Obligations that arise under Section 11.1; and
 - (H) Paying the Total Costs associated with this Agreement incurred before default or termination or excuse of performance and paying Total Costs that result from default, termination and excuse of performance.

The provisions of Section 4.5, Section 4.6, Section 11.2, Section 11.5, Section 11.6, Section 11.19 and Section 13 continue to apply to this Section.

13. Notices

- 13.1 Method of Delivery; Contacts. Each notice, consent, request, or other communication required or permitted under the Agreement must be in writing, delivered personally, sent by electronic mail or sent by certified mail (postage prepaid, return receipt requested) or by a recognized international courier, and addressed to the Party's Project Coordinator's as follows:

RULE 9
LINE EXTENSION AGREEMENT

Project ID: 3011939798
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COMM-UPGRD-E-CITY OF
RENO
Agreement No.: 109452

Utility:

NV Energy
Martini, Chris (NV Energy)
Physical Address: 1 Ohm Place, Reno, NV 89502
Mailing Address: P.O. Box 10100, Mail Code: R77CSE, Reno, NV 89520
Telephone No.: (775)834-7295
Email Address: Christopher.Martini@nvenergy.com

Applicant:

CITY OF RENO
KERRIE KOSKI
Physical Address: PO BOX 1900, RENO, NV 89505
Mailing Address: PO BOX 1900, RENO, NV 89505
Telephone No.: 775-433-3431
Email Address: MILLERE@RENO.GOV

- 13.2 Additional Notice to Utility. For any notice given by Applicant to Utility under Section 7, Section 8.6, Section 9, Section 12.2, Rule 9, Section A.28, Rule 9, Section A.32.b, Rule 9, Section A.32.d, to review certain CIAC True-up Support or to review certain Total Cost True-up Support, Applicant must also send a copy to:

NV Energy
Attn.: Rule 9 Contract Administration
7155 Lindell Rd M/S B90SD
Las Vegas, NV 89118
Email Address: Rule9department@nvenergy.com

- 13.3 Notice to Utility's Legal Department. For any notice given by Applicant to Utility under Section 7, Section 8.6, Section 9, Section 12.2 or Rule 9, Section A.28, Applicant must also send a copy to Utility's Legal Department. Notwithstanding Section 13.1, this notice is not effective if provided through electronic mail and may only be delivered to the following address:

NV Energy
Attn: Legal Department
6226 West Sahara Avenue, M/S 3A
Las Vegas, Nevada 89146

- 13.4 Receipt of Notice; Change of Information. Each notice, consent, request, or other communication required or permitted under this Agreement is deemed to have been received by the Party to whom it was addressed (A) when delivered if delivered personally; (B) on the third business day after the date of mailing if mailed by certified mail; (C) on the date the Party sends the electronic mail provided that Party does not receive a failed delivery notification; or (D) on the date officially recorded as delivered according to the record of delivery if delivered by courier. Each Party may change its Project Coordinator or contact information for purposes of the Agreement by giving written notice to the other Party in the manner set forth above.

14. Definitions

- 14.1 Terms Defined in Rule 1. As used in this Agreement, the following capitalized terms have the meanings ascribed to them in Rule 1: Commission; Contribution in Aid of Construction ("**CIAC**"); Customer; Maximum Demand; Line Extension; Service; Standards.

RULE 9
LINE EXTENSION AGREEMENT

Project ID: 3011939798
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- 14.2 Terms Defined in Rule 9. As used in this Agreement, the following capitalized terms have the meanings ascribed to them in Rule 9: Advance; Advance Subject to Potential Refund; Affiliate; Allowance True-up; Alteration of Existing Facilities; Commercially Reasonable Efforts; Construction Complete; Contingent Facilities; Estimated Total Costs; Maximum Allowance; Person; Project; Property Rights; Proportionate Share Allocation; Refund; Tax Gross-up; Total Costs; Total Cost True-up; Total Cost True-up Support; Up-front Allowance.
- 14.3 Additional Definitions. In addition to the terms defined elsewhere in this Agreement, as used in this Agreement, the capitalized terms below will have the following definitions:
- (A) Acceptance: Utility's written acknowledgement that a particular component of applicable drawings or work is, to the best of its knowledge, compliant with applicable Utility Standards.
 - (B) Betterment: Any deviation or upgrade to the Project made primarily for the benefit of and at a Party's voluntary election that involves:
 - (1) Facilities in excess of the Minimum Requirements necessary to meet the Applicant's requirements for Service or Utility's requirements for an Alteration of Existing Facilities; or
 - (2) An alternate route for the facilities as set forth in Rule 9, Section A.5.
 - (C) Development: Applicant's project for which Applicant has requested that Utility prepare the Design for new Service and/or an Alteration of Existing Facilities.
 - (D) Effective Date: The date this Agreement is last signed below.
 - (E) Electric System: Utility's underground and/or above-ground communication facilities and electric line systems for the distribution and transmission of electricity.
 - (F) Force Majeure Event: An event or condition that is beyond the affected Party's control, occurs without the fault or negligence of the affected Party and renders Project performance impossible or impractical. Force Majeure may include, but is not limited to, government agency orders, war, riots, acts of terrorism, civil insurrection, fires, floods, earthquakes, epidemics, weather, strikes, lock-outs, work stoppages and other labor difficulties.
 - (G) Law: Any federal, state, or local code, ordinance, rule, statute, enactment, regulation, or order. Any specific reference to a Law in this Agreement refers to the Law as amended from time to time unless otherwise specified.
 - (H) Permit: Any applicable approval, permit, consent, waiver, exemption, variance, franchise, order, authorization, right, action, or license required from any federal, state, or local governmental authority, agency, court or other governmental body having jurisdiction over the matter in question which is necessary for the Parties to perform their obligations under this Agreement and under the applicable Laws. Any specific reference to a Permit in this Agreement refers to the Permit as amended from time to time unless otherwise specified.
 - (I) Project Coordinator: The individual with authority to act on behalf of Utility or Applicant for purposes of the Agreement, as identified in Section 13.1.
 - (J) Project ID or PID: The identification number Utility assigns to a Project.
 - (K) Property: The premise(s) owned or controlled by Applicant commonly known as 3135 COREY and further described as being within Assessor's Parcel Number(s) (APN(s)) 1841106

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- (L) Rule 1: Utility's Electric Service Rule No. 1, Definitions. Rule 1 is part of the Tariff Schedules.
- (M) Rule 9: Utility's Electric Service Rule No. 9, Electric Line Extensions. Rule 9 is part of the Tariff Schedules.
- (N) Tariff Schedules: The entire body of effective rates, charges, and rules, collectively, of Utility as set forth in its rate schedules and rules for electric Customers, as those rates, charges, and rules are amended from time to time.

[signature page follows]

RULE 9
LINE EXTENSION AGREEMENT

Project ID: 3011939798
Project Title: E-3135 COREY DR-FP-
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RENO
Agreement No.: 109452

UTILITY:

Sierra Pacific Power Company d/b/a NV Energy

By: _____
Printed Name: _____
Title: _____
Date: _____

APPLICANT:

CITY OF RENO

By: _____
Signature
Printed Name: Hillary Schieve
Title: Mayor
Date: _____

Attest:

By: _____
Title: City Clerk
Date: _____

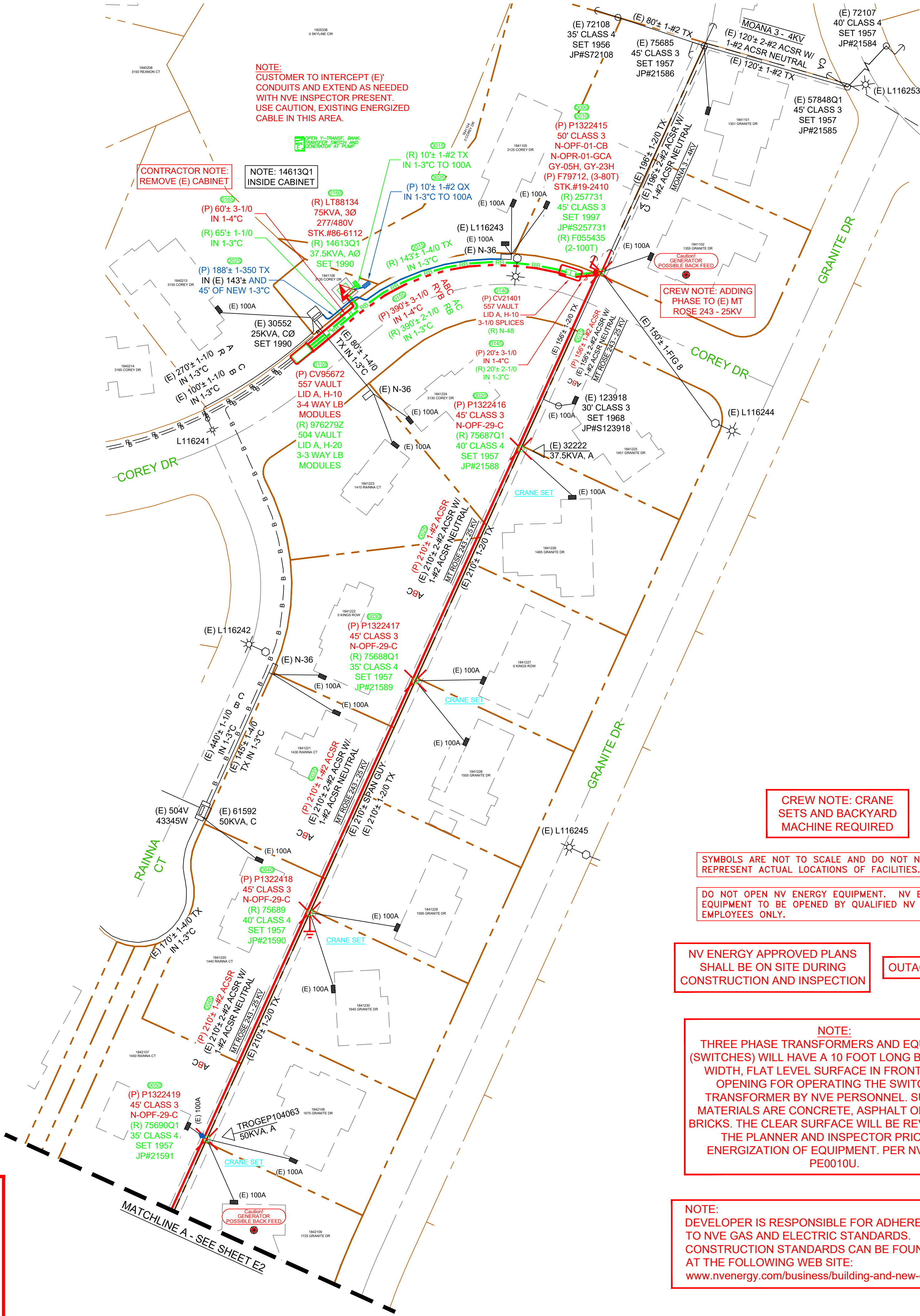
By: _____
Title: _____
Date: _____

RULE 9
LINE EXTENSION AGREEMENT

Project ID: 3011939798
Project Title: E-3135 COREY DR-FP-
COMM-UPGRD-E-CITY OF
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Exhibit A
Design

[Attached]



NV ENERGY TO FURNISH AND/OR INSTALL:

- APPROX. 1,969 CKT. FT. 10 O/H PRIMARY C/O 1-#2ACSR.
- APPROX. 470 CKT. FT. 25 KV 30 U/G PRIMARY C/O 3-1/0 CABLE IN 1-4"C (CONDUIT BY APPLICANT).
- APPROX. 188 CKT. FT. 10 U/G SECONDARY BUSS C/O 1-350 TX, IN (E) 143' AND 45' OF NEW 1-3"C (CONDUIT BY APPLICANT).
- APPROX. 10 CKT. FT. U/G SERVICE CABLE TO 1 - 100 AMP PANEL C/O 1-#2 QX IN 1-3"C (CONDUIT BY APPLICANT).
- 1 - 30 PDM LOAD BREAK TRANSFORMER 75 KVA, 24.9GDY/14.4KV, 480/277V, STK.#86-6112.
- 2 - 50' FULL TREATED WOOD POLES.
- 7 - 45' FULL TREATED WOOD POLES.
- 1 - ANCHOR C/O 1"R, 20'L AND 2 - 3/8" E.H.S. DOWN GUYS.
- 1 - PRIMARY RISER MATERIAL TO CONSIST OF STAND OFF BRACKETS AND LAG SCREWS ONLY. (ALL RISER CONDUIT SUPPLIED BY APPLICANT.)
- SECONDARY OR SERVICE RISER MATERIAL TO CONSIST OF STAND OFF BRACKETS AND SCREW LAGS ONLY (CONDUIT BY APPLICANT).

NV ENERGY TO REMOVE:

- 2 - 35' FULL TREATED WOOD POLES.
- 5 - 40' FULL TREATED WOOD POLES.
- 2 - 45' FULL TREATED WOOD POLES.
- 1 - 10 PDM LOAD BREAK TRANSFORMER 37.5 KVA, 24.9GDY/14.4KV, 240/120V.
- APPROX. 410 CKT. FT. 25 KV 20 U/G PRIMARY C/O 2-1/0 CABLE IN 1-3"C.
- APPROX. 65 CKT. FT. 25 KV 10 U/G PRIMARY C/O 1-1/0 CABLE IN 1-3"C.
- APPROX. 143 CKT. FT. 10 U/G SECONDARY BUSS C/O 1-4/0 TX, IN 1-3"C.
- APPROX. 10 CKT. FT. U/G SERVICE CABLE TO 1 - 100 AMP PANEL C/O 1-#2 TX IN 1-3"C.
- 1 - 504 CABLE VAULT 50"x50"x48" I.D.
- 1 - 30" X 48" POLYMER SECONDARY BOX.

APPLICANT TO CONTACT AT&T REGARDING ALTERATION OR REMOVAL OF AT&T'S FACILITIES.

APPLICANT TO FURNISH AND/OR INSTALL:

- 1 - 30 TRANSFORMER PAD 72"x60"x8" PER NVE. STD. PE0003U. 75-300KVA, 30"x17"x12".
- 2 - 557 CABLE VAULT 49"x79"x61" I.D. WITH LID "A" PER NVE. STD. #VB0071U.
- (LID "A" H-10 RATED, LID "B" H-20 RATED EQUIPMENT, LID "B-1" H-20 RATED 3' MANHOLE, LID "C" OR "C-1" NON RATED, OR LID "D" MAINTENANCE ONLY)
- PROPOSED APPROX. 470 FT. 4" PVC PRIMARY CONDUIT.
- PROPOSED APPROX. 45 FT. 3" PVC SECONDARY CONDUIT.
- PROPOSED APPROX. 10 FT. 3" PVC SERVICE CONDUIT.
- (ABOVE FOOTAGE DOES NOT INCLUDE SWEEPS OR RISERS FOR SECONDARY BOXES, TRANSFORMERS, JUNCTION ENCLOSURES, ETC.)
- APPLICANT IS RESPONSIBLE FOR MANDRELLING CONDUIT AND INSTALLING A PULL LINE THAT MEETS OR EXCEEDS THE FOLLOWING REQUIREMENTS:
- THE PULL LINE WILL BE OF A FLAT DESIGN
- SHALL HAVE A MINIMUM BREAKING STRENGTH OF 400 LBS.
- WILL HAVE SEQUENTIAL FOOTAGE MARKINGS
- EXAMPLES OF PULL LINES THAT MEET THESE REQUIREMENTS (NVE. STK.#95-7305)
- NEPTCO "MULE TAP" (WP400P)
- CONDUX INTERNATIONAL (08066203)
- SEE NVE VOLUME 17, SECTION 4-CD0001U.
- ALL SECONDARY OR SERVICE RISER CONDUIT TO BE 2", 3", 4" MINIMUM.
- ALL SECONDARY CONDUIT TO BE 3" MINIMUM.
- ALL SERVICE CONDUIT TO BE 3" MINIMUM.
- ALL CONDUIT TO BE A MINIMUM DB120 PVC GRAY BELOW GROUND.
- (ABOVE GROUND RISER CONDUIT TO INCLUDE: SCH 80 SWEEP, 10' OF SCH 80, 3 - 10' SECTIONS OF SCH 40 AND BOLT-ON WEATHER HEAD. SWEEP AND RISER MATERIAL MUST BE OF LIKE KIND, STEEL OR PVC)
- NOTE: ALL CONDUIT INSTALLATIONS BENEATH FOUNDATION AND SLABS TO BE RIGID STEEL OR CONCRETE ENCASED PER NVE STDS. CD0003U.
- ALL TRENCHING AND BACKFILL PER APPLICABLE NVE. STDS. TE0001, TE0003, TE0004 AND TE0020.
- ALL STAKING REQUIREMENTS PER NVE. STD. G10001U/G/W AND G10002U.
- ALL STREET CUT PERMITS AND PAVEMENT CUTTING AND REPLACEMENT AS REQUIRED.
- INSTALLATION OF U/G ELECTRIC FACILITIES IN RESIDENTIAL SUBDIVISIONS PER NVE. STD. RU0005U.
- RETAINING WALL REQUIREMENTS PER NVE. STD. TE0040U.
- PRIMARY RISER RISER MATERIAL C/O 4" MINIMUM DB-120 SWEEP, 10' OF 4" SCHEDULE 80 CONDUIT AND 30' OF SCHEDULE 40 CONDUIT INSTALLED BY NVE FOR 50' POLE. STAND-OFF BRACKETS AND LAG SCREWS BY NVE. (NVE TO INSTALL 30' OF SCHEDULE 40 CONDUIT ONLY.)
- TRAFFIC AREAS SHALL BE GALVANIZED RIGID STEEL FOR FIRST 10' OF RISER. SWEEP AND RISER MATERIAL MUST BE OF LIKE KIND. (STEEL OR PVC)
- 8" x 5/8" GROUND RODS AT SWITCH, TRANSFORMER AND JUNCTION ENCLOSURE LOCATIONS.
- BEFORE INSTALLATION OF THE UTILITY FACILITIES AND IF NO PUBLIC UTILITY EASEMENTS EXIST, THE OWNER OF RECORD SHALL SIGN APPROPRIATE EASEMENT DOCUMENTS.
- ALL SERVICE CONDUITS TO BE STUBBED 10' MINIMUM FROM TRANSFORMER PADS AND SECONDARY BOXES AT THE SAME TIME AS MAIN LINE INSTALLED PER NVE STDS VOLUME 17. (TE0020U)

GENERAL COMMENTS:

- CALL NVE INSPECTION REQUEST LINE (775)834-7520 48 HOURS PRIOR TO START OF ALL OVERHEAD OR UNDERGROUND CONSTRUCTION. (INCLUDE PROJECT NUMBER, NAME AND PHONE NUMBER, AND TYPE OF INSPECTION REQUIRED)
- METER PANELS ARE TO BE LABELED IN ACCORDANCE WITH NVE STD. GM001M SEC. 5.3
- VAULTS, TRANSFORMERS AND SECONDARY BOXES WILL HAVE MINIMUM 3' FLAT AND CLEAR ON ALL FOUR SIDES, 10' CLEAR IN FRONT OF TRANSFORMERS.
- PADMOUNT EQUIPMENT MUST MEET REQUIRED LOCATIONS/CLEARANCES PER NVE. STD. PE0010U
- THREE PHASE TRANSFORMERS AND EQUIPMENT (SWITCHES) WILL HAVE A 10 FOOT LONG BY THE PAD WIDTH, FLAT LEVEL SURFACE IN FRONT OF THE OPENING FOR OPERATING THE SWITCH OR TRANSFORMER BY NVE PERSONNEL. SUITABLE MATERIALS ARE CONCRETE, ASPHALT OR PAVING BRICKS. THE CLEAR SURFACE WILL BE REVIEWED BY THE PLANNER AND INSPECTOR PRIOR TO ENERGIZATION OF EQUIPMENT. PER NVE. STD. PE0010U
- EQUIPMENT BARRIER POSTS MAY BE REQUIRED PER NVE. STD. PE0009U.
- RETAINING WALLS MAY BE REQUIRED FOR ANY SLOPES GREATER THAN 15% PER NVE. STD. TE0040U.
- ALL SECONDARY BOXES AND PRIMARY VAULTS SHALL BE TO FINISH GRADE.
- ALL MATERIAL SHALL BE ON THE JOB SITE PRIOR TO THE START OF ANY WORK BY NVE.
- REFER TO NVE. STDS. US0001M or OS0001U FOR FURTHER CLARIFICATION OF DETAILS.
- COMPACTION TESTS REQUIRED PER NVE. STD. SUB01X.
- NO TREE SHALL BE PLANTED UNDER OR ADJACENT TO ENERGIZED POWER LINES WHICH, AT MATURITY, SHALL GROW WITHIN 10 FEET OF THE ENERGIZED CONDUCTORS. NOR SHALL ANY PERMANENT STRUCTURE, FENCE, SHRUB OR TREE BE PLANTED CLOSER THAN 10 FEET IN FRONT AND 3 FEET FROM ALL OTHER SIDES OF A PAD MOUNTED TRANSFORMER.
- THESE DRAWINGS ARE BASED ON CIVIL PLANS DATED: 12/01/2023 PER CITY OF RENO
- NOTE: DEVELOPER IS RESPONSIBLE FOR ADHERENCE TO NV ENERGY GAS AND ELECTRIC STANDARDS. CONSTRUCTION STANDARDS CAN BE FOUND ON-LINE AT THE FOLLOWING WEB SITE: <https://www.nvenergy.com/business/building-and-new-construction-north>
- APPLICANT SHALL BE RESPONSIBLE FOR PROTECTING GAS VALVES, ELECTRIC CABLES, DUCTS, AND OTHER STRUCTURES FROM SUPERIMPOSED LOADING CREATED BY CONSTRUCTION EQUIPMENT OR OTHERWISE. APPLICANT SHALL REPAIR OR PAY FOR ANY DAMAGE DONE TO ABOVE EQUIPMENT TO MEET NVE'S INSPECTOR APPROVAL. NVE STD. VOL. 17 RU0005U
- THIS MAP ILLUSTRATES DATA COLLECTED FROM VARIOUS SOURCES AND MAY NOT REPRESENT A SURVEY OF THE PREMISES. NO RESPONSIBILITY IS ASSUMED AS TO THE SUFFICIENCY OR ACCURACY OF THE DATA DISPLAYED HEREON.
- ALL WORK SHALL BE ACCOMPLISHED IN STRICT ACCORDANCE WITH THE SPECIFICATIONS SET FORTH IN THE ELECTRIC DISTRIBUTION GUIDE, VOL. 17 AS CURRENTLY ADOPTED BY NVE. THE CONTRACTOR SHALL SECURE COPIES OF THE AFOREMENTIONED CONSTRUCTION SPECIFICATIONS ON HIS OR HER OWN BEHALF.
- USE CAUTION! PRIOR TO EXCAVATION, CHECK TO ENSURE ADDITIONAL DEPTH IS NOT REQUIRED TO ACCOMMODATE GAS AND/OR WATER FACILITIES.

DRAWING	DESIGNED BY	DATE
BASE	Martini, Chris	12/15/2023
ELECTRIC	Martini, Chris	01/11/2024
GAS		

REVIEWED BY:			
Utility Designer	Engineer	Design Administrator	Design Facilitator

NO.	REVISION	DESCRIPTIONS	DATE	DI
1				
2				
3				
4				
5				
6				
7				

Call before you dig
Avoid cutting, underground utility lines. It's costly.
CALL 1-702-227-2929

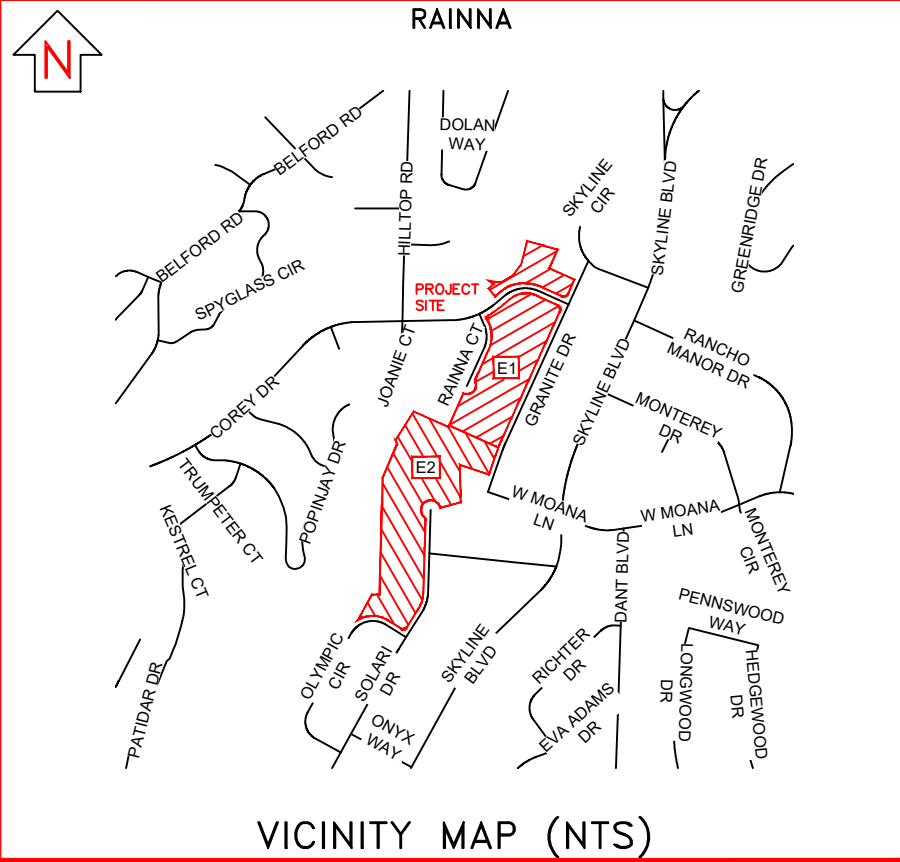
P.O. Box 10100
R77CSE
Reno, NV. 89520-0024

NV ENERGY CONTACT INFORMATION:	
COORDINATOR:	MARTINI, CHRIS
OFFICE: #	(775)834-7295
CELL: #	(775) 636-5267
FAX: #	
EMAIL:	Christopher.Martini@nvenergy.com
DESIGNER:	MARTINI, CHRIS
INSPECTION HOTLINE: #	(775) 834-7520

CUSTOMER CONTACT INFORMATION:	
CUSTOMER:	CITY OF RENO
ATTENTION:	KERRIE KOSKI
PHONE: #	775-433-3431
FAX: #	
EMAIL:	MILLERE@RENO.GOV
CUST REP: #	
PHONE: #	775-433-3431
EMAIL:	MILLERE@RENO.GOV

TOWNSHIP-RANGE-SECTION 1919-22	APN# 1841106
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SOURCE INFORMATION:
243
25KV NORM OUT OF
MT ROSE SUB



E-3135 COREY
DR-FP-COMM-UPGRD-E-CITY OF
RENO

EXHIBIT "A" APPLICANT INSTALLED CONDUIT ELECTRIC DESIGN	AUD#: 3011939798	GAS#: 3011939798	ELE#: 3011939798
SCALE: 1"=50'			
SHEET#: E1 OF 2			

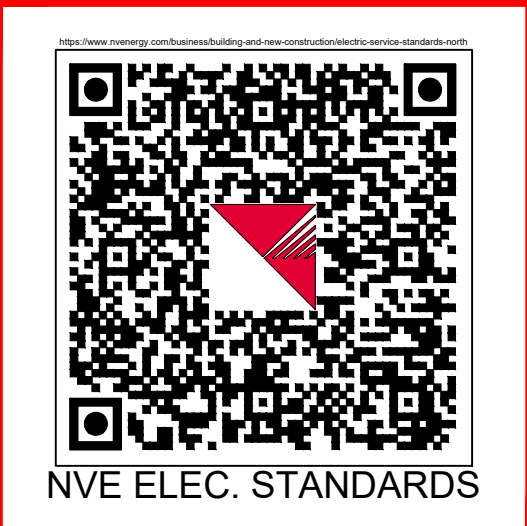
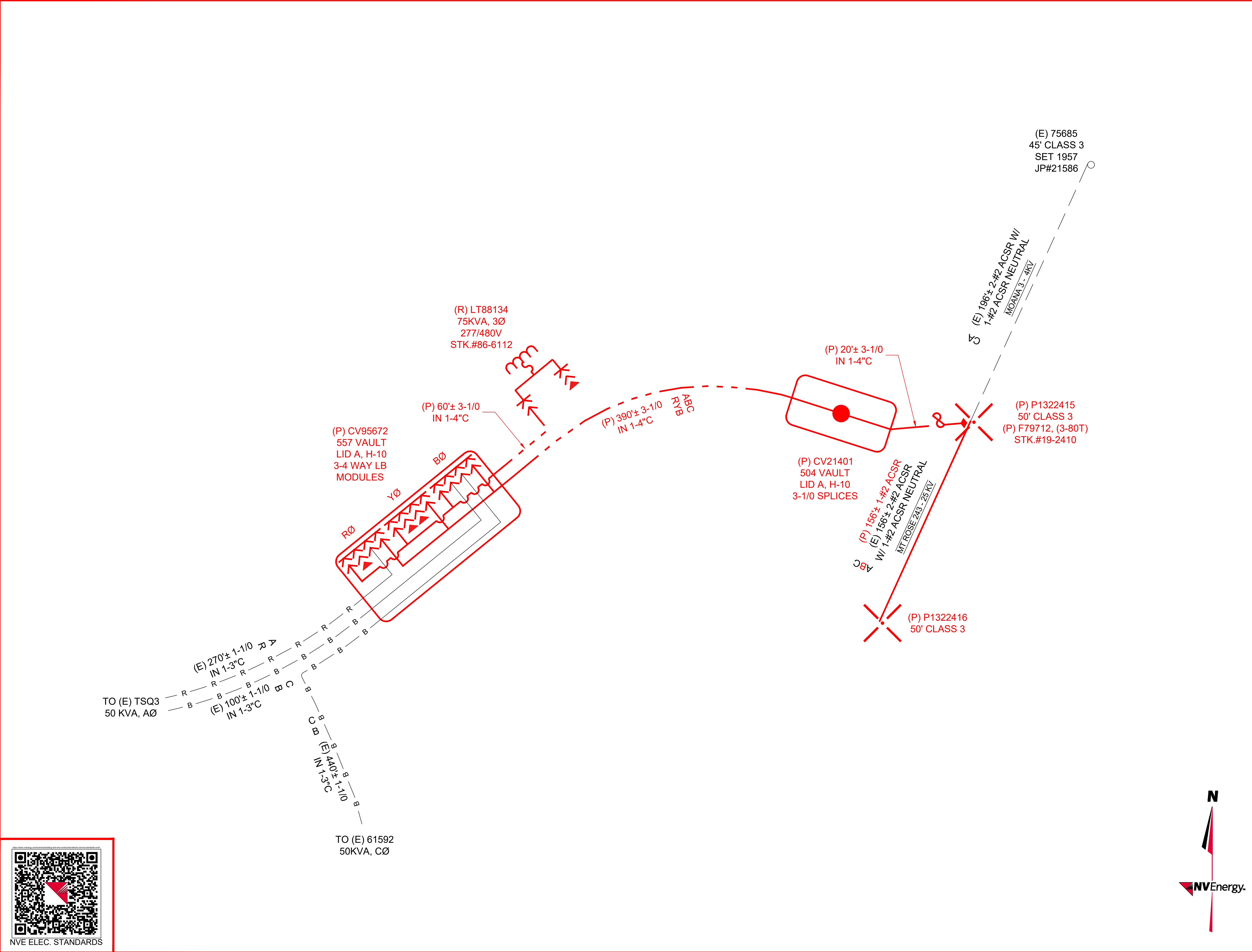


EXHIBIT "A" APPLICANT INSTALLED CONDUIT	GAS#:	FILE#:
ELECTRIC DESIGN		
SCALE: 1"=50'	AUD#:	3011939798
SHEET#: E2 OF 2		





DRAWING		DESIGNED BY		DATE
BASE		Martini, Chris		12/15/2023
ELECTRIC		Martini, Chris		01/11/2024
GAS				

REVIEWED BY:			
Utility Designer	Engineer	Design Administrator	Design Facilitator

NO.	REVISION	DESCRIPTIONS	DATE	DI
1				
2				
3				
4				
5				
6				
7				

NV ENERGY CONTACT INFORMATION:
COORDINATOR: MARTINI, CHRIS
OFFICE: # (775)834-7295
CELL: # (775) 636-5267
FAX: #
EMAIL: Christopher.Martini@nvenergy.com
DESIGNER: MARTINI, CHRIS
INSPECTION HOTLINE: # (775) 834-7520

CUSTOMER CONTACT INFORMATION:
CUSTOMER: CITY OF RENO
ATTENTION: KERRIE KOSKI
PHONE: # 775-433-3431
FAX: #
EMAIL: MILLERE@RENO.GOV
CUST REP: #
PHONE: # 775-433-3431
EMAIL: MILLERE@RENO.GOV

TOWNSHIP-RANGE-SECTION 1919-22	APN# 1841106
-----------------------------------	-----------------

SOURCE INFORMATION:
243
25KV NORM OUT OF
MT ROSE SUB

VICINITY MAP (NTS)

**E-3135 COREY
DR-FP-COMM-UPGRD-E-CITY OF RENO**

EXHIBIT "A" APPLICANT INSTALLED CONDUIT ELECTRIC DESIGN	GAS#: AUD#:# 3011939798	ELE#:# 3011939798
SCALE: N.T.S.		
SHEET#:# ONELINE		

RULE 9
LINE EXTENSION AGREEMENT

Project ID: 3011939798
Project Title: E-3135 COREY DR-FP-
COMM-UPGRD-E-CITY OF
RENO
Agreement No.: 109452

Exhibit B
Cost Worksheet

[Attached]

Cost Worksheet ("Exhibit - B")



Project ID :

3011939798

Project Title :

E-3135 COREY DR-FP-COMM-UPGRD-E-CITY OF RENO

Units :

0

kVA :

0

Estimate Version :

2

Estimate Request Number :

96750

Contract Type :

NVEnergy Contact :

Christopher Martini

Substation PID :

Cost Estimate Summary				
	Total Cost Estimate	Applicant Minimum	Applicant Non-Refundable	NVEnergy Responsibility
Labor & Overhead	140,604.92	140,604.92	140,604.92	0.00
Material & Overhead	55,604.86	55,604.86	55,604.86	0.00
DCA	0.00	0.00	0.00	0.00
Substructure	0.00	0.00	0.00	0.00
Permits & Vouchers	35,960.00	35,960.00	35,960.00	0.00
Applicant Installed Costs	0.00	0.00	0.00	0.00
Contingency Cost	0.00	0.00	0.00	0.00
Total Amount	232,170.00	232,170.00	232,170.00	0.00

Advance Calculation					
Refundable		Non-Refundable		North Street Light Non Refundable	
		A		C	
Total Customer Minimum Cost Subject to Refund	0.00	Total Customer Minimum NonRefundable	232,170.00	Total Street Light Customer Min Non Refundable cost	0.00
Proportionate Share	0.00	(Subject to Salvage Credit & Not Subject to Excess Allowance)		(Subject to Salvage Credit & Not subject To Street Light Allowance)	
Proportionate Share Waived	0.00	Salvage/Scrap To be applied		Salvage/Scrap To be applied	
Refund Subject to Allowance & Excess Salvage	0.00	Excess Salvage Credit to be applied from B	17.00	Excess Salvage Credit to be applied from D	0.00
Excess Salvage Credit from A & B to be applied to Refundable	0.00	Applicant Non-Refundable Cost	232,153.00	Applicant Non-Refundable Cost	0.00
Initial Allowance	0.00	(Not Subject to Street Light Allowance After applying Salvage Credit)		(Not Subject to Street Light Allowance After applying Salvage Credit)	
Total Refundable	0.00	B		D	
		Total Customer Minimum NonRefundable	0.00	Street Light Applicant Non-Refundable Cost	0.00
		(Subject to Salvage Credit & Initial Allowance)		(Subject to Salvage Credit & Streetlight Allowance)	
		Salvage/Scrap To be applied	17.00	Salvage/Scrap To be applied	0.00
		Excess Salvage Credit to be applied from A	0.00	Excess Salvage Credit to be applied from C	0.00
		Total Customer Minimum NonRefundable	0.00	Street Light Applicant Non Refundable Cost	0.00
		(Subject to Initial Allowance After applying Salvage Credit)		(Subject to Streetlight Allowance After applying Salvage Credit)	
		Excess Allowance	0.00	Streetlight Allowance	0.00
		Total Customer Minimum NonRefundable	0.00	Street Light Applicant Non Refundable Cost	0.00
		(After applying Excess Allowance and Salvage Credit)		(After applying Streetlight Allowance and Salvage Credit)	
		Total Non-Refundable	232,153.00		
		Removal Cost Without Salvage	10,359.00		
		Rule 9 Removal of Existing Facilities	10,342.00		
		Streetlight Removal of Existing Facilities	0.00		
		Rule9 TotalTaxable NonRefundable Cost	221,811.00		
		Streetlight Total Taxable NonRefundable Cost	0.00		
		Rule9 Total NonTaxable NonRefundable Cost	10,342.00		
		Streetlight Total NonTaxable	0.00		

Cost Worksheet ("Exhibit - B")



Advance Summary			
Advance Subject to Refund		Current Tax Rate	11.70
Non-Taxable Advance	0.00	Total Non-Taxable	10,342.00
Taxable Advance	0.00	Total Taxable (Less Tax)	221,811.00
Tax	0.00	Total Tax	27,765.00
Total Advance Subject to Refund	0.00	Total Contract Amount	259,918.00
		(subject to credits)	
Non-Refundable Advance			
Non-Taxable Advance	10,342.00		
Taxable Advance	221,811.00		
Tax	25,952.00	Customer Contributed facilities value	15,495.00
Substructures Tax	1,813.00		
Streetlight Non-Refundable Advance			
Street Light Non-Taxable Advance	0.00		
Street Light Taxable Advance:	0.00		
Street Light Tax	0.00	Street light Customer Contributed facilities	0.00
Street Light Substructures Tax	0.00		
Total Non-Refundable Advance	259,918.00		
Total Contract Amount	259,918.00		
(subject to credits)			
Applicant Installed Conduit Credit	0.00		
Streetlight Conduit Credit	0.00		
Applicant Installed Oversized Facilities Credit	0.00		
Applicant Installed Gas Mains Credit	0.00		
Applicant Installed Service	0.00		
Reimbursement Credit			
Utility Betterment Expenses			
Retention Percentage	0.00		
Applicant Credit	0.00		
Retention Amount	0.00		
Design Advance	3,000.00		
Total Applicant Advance/Credit	256,918.00		

RULE 9
LINE EXTENSION AGREEMENT

Project ID: 3011939798
Project Title: E-3135 COREY DR-FP-
COMM-UPGRD-E-CITY OF
RENO
Agreement No.: 109452

Exhibit C
Allowance Worksheet

[Attached]

Project ID:3011939798Project Title : E-3135 COREY DR-FP-COMM-UPGRD-E-CITY OF RENO

Substation PID:Short Life Years: N/A

Total Potential Future Refundable Including Tax

\$0.00

Total Proposed Rule 9 Allowance

\$0.00

*Note: Total Proposed Rule 9 Allowance excludes Street Light Allowance

Initial Rule 9 Allowance

Existing Load	Switch Gear Location/building ID	Rate Schedule	Primary or Secondary Svc	Estimated Demand	Meter Unit/KVA	Build out Factor			Allowance Mtr/Unit/KVA	Allowance Multiplier Unit/Meter/KVA	Short Life Adjustment	Initial Allowance		
No	100A PER PLANS	GS-1 Secondary (<4kV-<50kW or <10000kWH)	Secondary	1.00	Meter	X	50.00%	=	1.00	X	\$6,423.00	X	N/A	= \$6,423.00
Yes	EXISTING 100A	GS-1 Secondary (<4kV-<50kW or <10000kWH)	Secondary	1.00	Meter	X	100.00%	=	1.00	X	\$6,423.00	X	N/A	= -\$6,423.00
													Initial Allowance	\$0.00
													Total Initial Allowance Given	\$0.00

Potential Future Rule 9 Allowance

Existing Load	Switch Gear Location/building ID	Rate Schedule	Primary or Secondary Svc	Estimated Demand	Meter Unit/KVA	Build out Factor			Allowance Mtr/Unit/KVA	Allowance Multiplier Unit/Meter/KVA	Short Life Adjustment	Potential Future Allowance		
No	100A PER PLANS	GS-1 Secondary (<4kV-<50kW or <10000kWH)	Secondary	1.00	Meter	X	50.00%	=	0.00	X	\$6,423.00	X	N/A	= \$0.00
Yes	EXISTING 100A	GS-1 Secondary (<4kV-<50kW or <10000kWH)	Secondary	1.00	Meter	X	0.00%	=	0.00	X	\$6,423.00	X	N/A	= \$0.00
													Potential Future Allowance	\$0.00
													Less Credit From Initial Allowance	\$
													Total Potential Future Allowance	\$0.00

ELEPA: Estimated Line Extension Project Allowance

Initial Allowance

The credit for the Allowance that Utility provides Applicant on the Effective Date based on Applicant's representation and Utility's reasonable expectation that the supporting number of meters and/or Demand will be initiated within the 12-month period following the completion of construction of the line extension facilities. Initial Allowance = ELEPA x Build-Out Factor

Total Proposed Rule 9 Allowance \$

The Potential Future Allowance will be granted up to the Estimated Refundable Subject to Allowance and Excess Amount from the Cost Worksheet attached to the Line Extension Agreement as Exhibit B.

Total Potential Future Refundable Including Tax \$

The Total Potential Future Refundable Dollars, inclusive of any CIAC Advanced or tax advanced, for the Line Extension Agreement. This amount does not correlate to this Allowance Worksheet, it is shown to help the customer determine easily how much of their Advance could potentially be Refunded if all Allowance is meet, and/or there are sufficient Proportionate Share attachers to warrant a 100% refund of all Refundable Dollars Advanced as part of the Line Extension Agreement.

Allowance Worksheet ("Exhibit - C")



Build-Out Factor

A multiplier established by Utility to determine the percentage of ELEPA that shall be applied as Initial Allowance in accordance with Rule 9, Section B.3. The multiplier varies by service type and rate class.